1 STATE OF NEW HAMPSHIRE 2 PUBLIC UTILITIES COMMISSION 3 4 July 2, 2009 - 9:10 a.m. Concord, New Hampshire 5 6 7 RE: DE 08-114 PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE: 8 Petition for Adjustment of Stranded Cost Recovery Charge. (Hearing regarding a 9 midterm adjustment of the rate) 10 11 PRESENT: Chairman Thomas B. Getz, Presiding 12 13 Jody Carmody, Clerk 14 15 Reptg. Public Service Co. of New Hampshire: APPEARANCES: 16 Gerald M. Eaton, Esq. 17 Reptg. Residential Ratepayers: Meredith Hatfield, Esq., Consumer Advocate Office of Consumer Advocate 18 19 Reptg. PUC Staff: Suzanne G. Amidon, Esq. 20 21 22 23 Court Reporter: Steven E. Patnaude, LCR No. 52 24

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14		Stranded Cost Recovery Charge Rate Change, with attachments	
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PROCEEDINGS 1 2 CHAIRMAN GETZ: Good morning, everyone. We'll open the hearing in docket DE 08-14. If that's the 3 4 agreement, we'll begin with that case first? 5 (No verbal response) б CHAIRMAN GETZ: Okay, seeing no 7 objection. On May 20, 2009, Public Service Company of New 8 Hampshire filed a petition requesting a midterm adjustment to its Stranded Cost Recovery Charge rate on a service 9 rendered basis effective August 1, 2009. PSNH projected a 10 11 increase in the average SCR rate to 1.14 cents per kilowatt-hour. And, stated that the increase is due to an 12 13 increase in the above-market portion of the IPP valuation 14 caused by a decrease in the current market prices as compared to previous estimates. Note for the record that 15 we have a notice from the Office of Consumer Advocate that 16 it would be participating in this case. And, the 17 affidavit of publication has been filed. 18 19 So, can we take appearances please. MR. EATON: Good morning. My name is 20 21 Gerald M. Eaton, for Public Service Company of New 22 Hampshire. 23 CHAIRMAN GETZ: Good morning. MR. EATON: Good morning. 24 $\{ DE \ 08-114 \} \ \{ 07-02-09 \}$

1 MS. HATFIELD: Good morning, Mr. Chairman. Meredith Hatfield for the Office of Consumer 2 3 Advocate. 4 CHAIRMAN GETZ: Good morning. 5 MS. AMIDON: Good morning. Susan б Amidon, for Commission Staff. And, with me today is Steve 7 Mullen, who is the Assistant Director of the Electric 8 Division. 9 CHAIRMAN GETZ: Good morning. MS. AMIDON: Good morning. 10 11 CHAIRMAN GETZ: And, Mr. Eaton, are you 12 ready to proceed? MR. EATON: Yes. I'd like to call to 13 14 the stand Robert A. Baumann. 15 (Whereupon Robert A. Baumann was duly sworn and cautioned by the Court 16 17 Reporter.) 18 ROBERT A. BAUMANN, SWORN 19 DIRECT EXAMINATION BY MR. EATON: 20 Good morning, Mr. Baumann. Could you please state your 21 ο. 22 name for the record. 23 Α. My name is Robert Baumann. 24 Q. For whom are you employed? $\{ DE \ 08-114 \} \ \{ 07-02-09 \}$

1	Α.	I am employed by Northeast Utilities Service Company
2		that render services to all of our operating
3		subsidiaries, including Public Service Company of New
4		Hampshire.
5	Q.	And, what are your duties and what is your position?
6	Α.	My position is the Director of Revenue Regulation and
7		Load Resources. My duties include the preparation of
8		all the PSNH revenue requirement calculations for the
9		Stranded Cost Recovery Charge, Energy Service Charge,
10		as well as the TCAM, and distribution rate cases.
11	Q.	Have you previously testified before this Commission?
12	Α.	Yes.
13	Q.	And, what's the purpose of your testimony today?
14	A.	The purpose of my testimony is to ask for approval of a
15		new SCR rate effective August 1st, 2009.
16	Q.	Mr. Baumann, did you prepare testimony in this
17		proceeding regarding the change, interim change
18		requested for the Stranded Cost Recovery Charge?
19	A.	Yes.
20	Q.	Was that filed on May 20th, 2009?
21	Α.	Yes.
22	Q.	And, do you have that testimony in front of you?
23	Α.	Yes, I do.
24	Q.	Do you have any corrections to make to that testimony?
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Α. 1 No. 2 Ο. Is it true and accurate to the best of your knowledge 3 and belief? 4 Α. Yes. 5 MR. EATON: Mr. Chairman, I think the 6 next exhibit is Exhibit 4 for identification. 7 CHAIRMAN GETZ: Is that correct, Jody? 8 MS. CARMODY: Yes. I'm sorry. 9 MR. EATON: Does the Bench need copies of that testimony? 10 CHAIRMAN GETZ: No. We're all set. 11 (The document, as described, was 12 13 herewith marked as Exhibit 4 for 14 identification.) BY MR. EATON: 15 Mr. Baumann, that Exhibit 4, the document we just 16 Q. 17 marked, that had certain attachments to it, correct? 18 Yes. Α. 19 Ο. Did you have occasion to update those attachments? Well, there was an update filed on June 19th, 2009. 20 Α. 21 Q. And, do you have those in front of you? 22 Α. Yes. 23 And, what is the notation in the upper right-hand Q. 24 corner, the description of it?

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1	Α.	In the attachment or in the cover letter?
2	Q.	In the attachment.
3	A.	It's "Docket Number DE 08-114", dated "06/19/2009",
4		"Attachment RAB-1". And, it's a seven-page attachment.
5	Q.	And, this updated the attachment to your testimony of
б		May 20th?
7	A.	Yes.
8	Q.	Do you have any corrections to make to those
9		attachments?
10	A.	No. Actually, those attachments yielded the same rate
11		that we filed in May as well.
12		MR. EATON: Mr. Chairman, could we have
13	this second document marked as "Exhibit 5" for	
14	identification?	
15		CHAIRMAN GETZ: So marked.
16		(The document, as described, was
17		herewith marked as Exhibit 5 for
18		identification.)
19	BY M	R. EATON:
20	Q.	Mr. Baumann, could you please summarize your testimony
21		today.
22	Α.	Well, the Company is asking for approval of the new
23		Stranded Cost Recovery Charge rate effective August 1st
24		of 2009. And, we will get into it later, but that is
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1		in synchronization, if you will, with the next dockets
2		that we're going to have, the Energy Service Charge, as
3		well as the TCAM Charge, which will be heard later this
4		morning. In addition, it will be in synchronization
5		with our request for a change in temporary rates that
б		we've requested effective August 1, 2009 as well.
7		The Stranded Cost Recovery Charge that
8		we presented is really, I'm not sure there's many
9		issues, although I always hesitate to say that, but
10		it's basically the ongoing amortization of the current
11		Stranded Cost Recovery Charges. There's been very
12		little additions or deletions other than the
13		amortization to those charges over the past six months.
14		So, it's just the straightforward ongoing amortization
15		charges that are flowing through the rates and being
16		recovered from customers.
17	Q.	And, there is an increase in the charge?
18	A.	Yes.
19	Q.	And, do you have an opinion as to what is the cause of
20		that increase?
21	A.	The primary, the primary reason is that there was an
22		underrecovery in the prior period that has been rolled
23		into the total costs.
24	Q.	Do you have anything to add to your testimony?
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1 Α. No. 2 MR. EATON: Thank you. Mr. Chairman, 3 the witness is available for cross-examination. 4 CHAIRMAN GETZ: Okay. Thank you. Ms. 5 Hatfield. 6 MS. HATFIELD: Thank you, Mr. Chairman. 7 Good morning, Mr. Baumann. 8 WITNESS BAUMANN: Good morning. 9 CROSS-EXAMINATION BY MS. HATFIELD: 10 When are these stranded costs due to be fully paid by 11 Ο. 12 customers? 13 Α. Well, there are a few IPP costs in here that go out a 14 considerable amount of time. But the majority of these costs I believe are going to be amortized either at the 15 end of 2012 or in 2013. It's the life of the Rate 16 Reduction Bonds. 17 So, for those related to the IPP contracts, they would 18 Q. 19 have a longer term? 20 Yeah, there's some very small IPPs that go out longer Α. 21 than that. We've actually been mulling around an idea 22 ultimately of maybe how to get -- how to terminate 23 those type of contracts, so that we don't have any minuscule rate in effect on customers' bills, and it 24 $\{ DE \ 08-114 \} \ \{ 07-02-09 \}$

1 just adds to more complexity. But, at this point in 2 time, they go out -- I think there's a couple small 3 ones that go out actually into the '20 -- or 2020s date 4 time period. 5 MS. HATFIELD: Thank you. No further 6 questions. 7 CHAIRMAN GETZ: Ms. Amidon. 8 MS. AMIDON: Thank you. I'm going to see if Mr. Mullen has any questions. 9 MR. MULLEN: Good morning, Mr. Baumann. 10 11 WITNESS BAUMANN: Good morning. BY MR. MULLEN: 12 13 ο. If we look at Exhibit 4, and we compare Exhibit 5 to 14 that, I think you've testified that the rate comes out to the same rate. What were the major changes in the 15 updated schedules compared to the schedules that were 16 filed on May 20th? 17 In the May 20th filing versus the June 19th filing, 18 Α. 19 there were -- there was a slight change in the Part 1 20 stranded costs and a very slight change in the Part 2 21 stranded costs. So, the total over/underrecovery 22 changed very slightly. But, in the division of the 23 costs over kilowatt-hours, the rounded rate remained 24 the same.

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1	Q.	Would it be correct to say that the June 19th filing
2		has one more month of actual numbers compared to the
3		original filing?
4	A.	Yes, that's true.
5	Q.	Also, in terms of the Part 2 costs, was there a
6		re-forecast of the above-market portion of payments to
7		IPPs for the remainder of the year?
8	A.	Yes.
9	Q.	If you look at Exhibit 5, and turn to Attachment RAB-1,
10		Page 6 of 7, on Line 13 there's an adjustment for the
11		"Yankee Contract Obligations", and it's a credit
12		adjustment. And, there can be adjustments related to
13		decommissioning for those Yankee nuclear plants either
14		positive or negative, correct?
15	A.	That's correct.
16	Q.	How long do those obligations go out?
17	A.	I don't think that there's a definitive set time. I
18		don't like to speculate or guess, but I would say, as
19		long as there is a decommissioning obligation at those
20		plants, and those decommissioning costs continue
21		throughout the life of the plant, and I'm thinking more
22		in terms of the fuel, which is still in a steady state
23		there. But, you know, the plant, in CY's case, the
24		plant is actually back down to "greenfield", in effect,
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except for the fuel storage area. 1 2 Ο. And, when you say "CY", you're referring to "Connecticut Yankee"? 3 4 Α. Yes. 5 Q. And, I believe there's two others, is that correct? 6 Α. Yes. There would be Yankee Atomic and Maine Yankee. 7 MR. MULLEN: Okay. Thank you. That's 8 all I have. 9 CHAIRMAN GETZ: I have no questions for Mr. Baumann. Anything further, Mr. Eaton? 10 MR. EATON: No redirect. 11 CHAIRMAN GETZ: Okay. Then, the witness 12 13 is excused. Thank you. 14 Any objection to striking identifications, admitting the exhibits into evidence? 15 (No verbal response) 16 CHAIRMAN GETZ: Hearing no objection, 17 they will be admitted into evidence. Anything to discuss 18 before we give an opportunity for a closing? 19 20 (No verbal response) 21 CHAIRMAN GETZ: Hearing nothing, Ms. 22 Hatfield. 23 MS. HATFIELD: Thank you, Mr. Chairman. The OCA has no objection to PSNH's request for the updated 24 {DE 08-114} {07-02-09}

1 Stranded Cost Recovery Charge. Thank you.

CHAIRMAN GETZ: Thank you. Ms. Amidon. 2 MS. AMIDON: Thank you. Staff has 3 4 reviewed the filing, and has determined that the 5 calculation of the Stranded Cost Recovery Charge rate is 6 appropriate, and recommends that the Commission approve 7 the Petition. 8 CHAIRMAN GETZ: Thank you. Mr. Eaton. 9 MR. EATON: Thank you, Mr. Chairman. We request that the rate of 1.14 cents per kilowatt-hour be 10 approved for effect on August 1st through December 31st of 11 this year. 12 CHAIRMAN GETZ: All right. Thank you. 13 14 Then, we will close the hearing in this docket and take 15 the matter under advisement. (Whereupon the hearing was adjourned at 16 9:24 a.m.) 17 18 19 20 21 22 23 24 $\{ DE \ 08-114 \} \ \{ 07-02-09 \}$